

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 9,184	—	10,690	-917	-1,473	173	0	17,269	43	0	11,644
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,623</b>	<b>170</b>	<b>257</b>	<b>—</b>	<b>-5,073</b>	<b>117</b>	<b>—</b>	<b>459</b>	<b>25</b>	<b>1,376</b>	<b>1,816</b>
Pentanes Plus .....	970	—	40	—	-594	-5	—	142	0	279	195
Liquefied Petroleum Gases .....	5,653	170	217	—	-4,479	122	—	317	25	1,097	1,621
Ethane/Ethylene .....	2,737	0	0	—	-2,240	2	—	0	0	495	328
Propane/Propylene .....	1,836	252	141	—	-1,369	84	—	0	2	774	743
Normal Butane/Butylene .....	753	-18	76	—	-520	3	—	152	23	113	354
Isobutane/Isobutylene .....	327	-64	0	—	-350	33	—	165	0	-285	196
<b>Other Liquids</b> .....	<b>123</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>155</b>	<b>—</b>	<b>-227</b>	<b>(s)</b>	<b>195</b>	<b>4,127</b>
Other Hydrocarbons/Oxygenates .....	143	—	0	—	0	8	—	135	0	0	108
Unfinished Oils .....	—	—	0	—	0	264	—	-459	0	195	2,697
Motor Gasoline Blend. Comp. ....	-20	—	0	—	0	-117	—	97	(s)	0	1,322
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>110</b>	<b>18,166</b>	<b>407</b>	<b>—</b>	<b>1,542</b>	<b>-654</b>	<b>—</b>	<b>—</b>	<b>27</b>	<b>20,852</b>	<b>9,351</b>
Finished Motor Gasoline .....	110	8,531	18	—	133	-320	—	—	0	9,112	4,526
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	903	0	0	—	0	0	—	—	0	903	0
Other .....	-793	8,531	18	—	133	-320	—	—	0	8,209	4,526
Finished Aviation Gasoline .....	—	12	2	—	0	31	—	—	0	-17	54
Jet Fuel .....	—	855	14	—	1,153	92	—	—	0	1,930	746
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	855	14	—	1,153	92	—	—	0	1,930	746
Kerosene .....	—	74	0	—	0	67	—	—	0	7	127
Distillate Fuel Oil .....	—	5,179	370	—	256	-167	—	—	(s)	5,972	2,440
0.05 percent sulfur and under .....	—	4,302	330	—	258	-140	—	—	0	5,030	1,974
Greater than 0.05 percent sulfur ...	—	877	40	—	-2	-27	—	—	(s)	942	466
Residual Fuel Oil .....	—	433	0	—	0	23	—	—	3	407	392
Petrochemical Feedstocks <sup>e</sup> .....	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	4
Lubricants .....	—	0	0	—	0	0	—	—	15	-15	0
Waxes .....	—	64	0	—	0	-4	—	—	(s)	68	8
Petroleum Coke .....	—	549	0	—	0	3	—	—	7	539	47
Asphalt and Road Oil .....	—	1,651	3	—	0	-381	—	—	2	2,033	974
Still Gas .....	—	729	0	—	0	0	—	—	0	729	0
Miscellaneous Products .....	—	70	0	—	0	2	—	—	0	68	33
<b>Total</b> .....	<b>16,041</b>	<b>18,336</b>	<b>11,354</b>	<b>-917</b>	<b>-5,004</b>	<b>-209</b>	<b>0</b>	<b>17,501</b>	<b>96</b>	<b>22,422</b>	<b>26,938</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."